



Agenda Date: 3/18/26  
Agenda Item: 8C

**STATE OF NEW JERSEY**  
**Board of Public Utilities**  
44 South Clinton Avenue, 1<sup>st</sup> Floor  
Post Office Box 350  
Trenton, New Jersey 08625-0350  
[www.nj.gov/bpu/](http://www.nj.gov/bpu/)

ENERGY AND CLEAN ENERGY

IN THE MATTER OF THE IMPLEMENTATION OF )  
P.L. 2018, C. 17, THE NEW JERSEY CLEAN )  
ENERGY ACT OF 2018, REGARDING THE SECOND )  
TRIENNIUM OF ENERGY EFFICIENCY AND PEAK )  
DEMAND REDUCTION PROGRAMS ) DOCKET NO. QO23030150

**Parties of Record:**

**Brian O. Lipman, Esq.**, Director, New Jersey Division of Rate Counsel  
**Robert H. Oostdyk, Jr., Esq.**, Murphy McKeon P.C., on behalf of Butler Power and Light Company  
**Neil Hlawatsch, Esq.**, Assistant General Counsel, Atlantic City Electric Company  
**Michael Martelo, Esq.**, Attorney, Jersey Central Power & Light Company  
**Andrew K. Dembia, Esq.**, Regulatory Affairs Counsel, New Jersey Natural Gas Company  
**Stacey M. Mickles, Esq.**, Public Service Electric and Gas Company  
**Christian Malanga, Esq.**, Associate Counsel, Rockland Electric Company  
**Sheree Kelly, JD, MBA**, Regulatory Affairs Counsel, SJL Utilities, Inc.  
**Maeve Cannon, Esq.**, Counsel for the Energy Efficiency Alliance of New Jersey  
**Steven S. Goldenberg, Esq.**, Counsel for the New Jersey Large Energy Users Coalition  
**Kaitlin Morrison, Esq.**, and **Maggie Broughton, Esq.**, Counsel for the New Jersey Progressive Equitable Energy Coalition, the Natural Resources Defense Council, and the Sierra Club

BY THE BOARD:

On October 30, 2024, the New Jersey Board of Public Utilities (“Board”) issued seven (7) Orders approving seven (7) stipulations of settlement (“Stipulations”).<sup>1</sup> Six (6) of New Jersey’s seven (7) investor-owned electric and gas utilities executed stipulations of settlement with Board Staff (“Staff”), the New Jersey Division of Rate Counsel (“Rate Counsel”), the Energy Efficiency Alliance of New Jersey (“EEA-NJ”), and the New Jersey Large Energy Users’ Coalition (“NJLEUC”) (collectively, “Signatory Parties”).<sup>2,3</sup> Among other commitments, each Energy Utility agreed to offer two (2) Public Sector Direct Install (“DI”) program pathways.<sup>4</sup> On June 18, 2025, the Board issued an Order addressing the DI public sector pathway that will employ a direct contracting model to serve public entities subject to Local Public Contracts Law (“LPCL”) at N.J.S.A. 40A:11-5(1)(f), Public School Contracts Law (“PSCL”) at N.J.S.A. 18A:18A-5(a)(7), and County College Contracts Law (“CCCL”) at N.J.S.A. 18A:64A-25.5(a)(8) (collectively, “Contracting Units”).<sup>5</sup>

---

<sup>1</sup> In re the Petition of New Jersey Natural Gas Company for Approval of New Energy-Efficiency, Building Decarbonization Start-Up, and Demand Response Programs and the Associated Cost Recovery Mechanism Pursuant to the Clean Energy Act, N.J.S.A. 48:3-87.8 et seq. and 48:3-98.1 et seq. Second Triennium, BPU Docket No. QO23120868, Order dated October 30, 2024; In re the Petition of Elizabethtown Gas Company for Approval of Triennium 2 Clean Energy Programs and Associated Cost Recovery Pursuant to the Clean Energy Act, BPU Docket No. QO23120869, Order dated October 30, 2024; In re the Petition of South Jersey Gas Company for Approval of Triennium 2 Clean Energy Programs and Associated Cost Recovery Pursuant to the Clean Energy Act, BPU Docket No. QO23120870, Order dated October 30, 2024; In re the Petition of Atlantic City Electric Company for Approval of a Portfolio of Energy Efficiency, Building Decarbonization and Demand Response Programs, a Cost Recovery Mechanism, and Other Related Relief Pursuant to the Clean Energy Act for the Period January 2025 Through June 2027 (Triennium 2), BPU Docket No. QO23120871, Order dated October 30, 2024; In re the Verified Petition of Jersey Central Power & Light Company for Approval of JCP&L’s Second Energy Efficiency and Conservation Plan Including Energy Efficiency and Peak Demand Reduction Programs (“JCP&L EE&C Plan II Filing”), BPU Docket No. QO23120872, Order dated October 30, 2024; In re the Petition of Public Service Electric and Gas Company for Approval of its Clean Energy Future-Energy Efficiency II (CEF-EE II) Program on a Regulated Basis, BPU Docket No. QO23120874, Order dated October 30, 2024; In re the Petition of Rockland Electric Company for Approval of its Energy Efficiency and Peak Demand Reduction Programs, BPU Docket No. QO23120875, Order dated October 30, 2024 (collectively, “October 30, 2024 Orders”).

<sup>2</sup> Atlantic City Electric Company (“ACE”), Elizabethtown Gas Company (“ETG”), Jersey Central Power & Light Company (“JCP&L”), New Jersey Natural Gas Company (“NJNG”), Public Service Electric and Gas Company (“PSE&G”), Rockland Electric Company (“RECO”), and South Jersey Gas Company (“SJG”) (collectively, “Energy Utilities”).

<sup>3</sup> NJLEUC was not a signatory to the RECO stipulation.

<sup>4</sup> The program plans also commit the Energy Utilities to work with the State to develop a program pathway that employs a “trade ally” or “open network” model and includes a standardized approach to the DI assessments, recommendations, and installations. This second program pathway does not involve a tariff and is not addressed here.

<sup>5</sup> In re the Implementation of P.L. 2018, c. 17, the New Jersey Clean Energy Act of 2018, Regarding the Second Triennium of Energy Efficiency and Peak Demand Reduction Programs, BPU Docket No. QO23030150, Order dated June 18, 2025 (“June 2025 Order”). The direct contracting model may also be referred to as the “closed network” model because the Energy Utility competitively procures an implementation contractor to administer the program pathway rather than keeping contractor participation open to all of the Energy Utility’s registered trade allies.

The June 2025 Order directed the Energy Utilities to file tariffs within eight (8) months for DI programs that conform to the specifications of the Order to effectuate the program pathway. This Order addresses the tariff filings from ETG and SJG.

## **BACKGROUND AND PROCEDURAL HISTORY**

### ***The New Jersey Clean Energy Act of 2018***

On May 23, 2018, Governor Murphy signed the Clean Energy Act, N.J.S.A. 48:3-87.8 *et seq.* (“CEA”), into law. The CEA mandates that New Jersey’s electric and gas public utilities increase their role in delivering EE and peak demand reduction (“PDR”) programs. The CEA further directs the Board to require the electric and gas utilities to reduce customer use of electricity and natural gas in their respective service territories.

#### ***Triennium 1***

By Order dated June 10, 2020, the Board approved, pursuant to the CEA, a framework for utility programs that reduce the use of electricity and natural gas within the utilities’ territories.<sup>6</sup> By the June 2020 Order, the Board directed the utilities to file three (3)-year program petitions by September 25, 2020 for approval by the Board by May 1, 2021 and implementation from July 1, 2021 through June 30, 2024 (“Triennium 1”).

The Board subsequently approved stipulations of settlement authorizing each of the Energy Utilities to implement its respective EE programs.<sup>7</sup>

#### ***Triennium 2***

By Order dated May 24, 2023, the Board directed the electric and gas public utilities to propose, for Board approval, EE programs for Triennium 2 on or before October 2, 2023, and addressed

---

<sup>6</sup> In re the Implementation of P.L. 2018, c. 17 Regarding the Establishment of Energy Efficiency and Peak Demand Reduction Programs, BPU Docket Nos. QO19010040, QO19060748, and QO17091004, Order dated June 10, 2020 (“June 2020 Order”).

<sup>7</sup> In re the Petition of Public Service Electric and Gas Company for Approval of Its Clean Energy Future – Energy Efficiency (“CEF-EE”) Program on a Regulated Basis, BPU Docket Nos. GO18101112 and EO18101113, Order dated September 23, 2020; In re the Petition of New Jersey Natural Gas Company for Approval of Energy Efficiency Program and the Associated Cost Recovery Mechanism Pursuant to the Clean Energy Act, N.J.S.A. 48:3-87.8 *et seq.* and 48:3-98.1 *et seq.*, BPU Docket Nos. QO19010040 and GO20090622, Order dated March 3, 2021; In re the Petition of Elizabethtown Gas Company for Approval of New Energy Efficiency Programs and Associated Cost Recovery Pursuant to the Clean Energy Act and the Establishment of a Conservation Incentive Program, BPU Docket No. GO20090619, Order dated April 7, 2021; In re the Petition of South Jersey Gas Company for Approval of New Energy Efficiency Programs and Associated Cost Recovery Pursuant to the Clean Energy Act, BPU Docket No. GO20090618, Order dated April 7, 2021; In re the Petition of Atlantic City Electric Company for Approval of an Energy Efficiency Program, Cost Recovery Mechanism, and Other Related Relief for Plan Years One Through Three, BPU Docket No. EO20090621, Order dated April 27, 2021; In re the Verified Petition of Jersey Central Power & Light Company for Approval of JCP&L’s Energy Efficiency and Conservation Plan Including Energy and Peak Demand Reduction Programs (JCP&L EE&C), BPU Docket No. EO20090620, Order dated April 27, 2021; In re the Petition of Rockland Electric Company for Approval of Its Energy Efficiency Program and Peak Demand Reduction Programs, BPU Docket No. EO20090623, Order dated June 9, 2021.

certain aspects of the Triennium 2 framework.<sup>8</sup> By Order dated July 26, 2023, the Board approved the remaining aspects of the Triennium 2 framework.<sup>9</sup> By Order dated October 25, 2023, the Board updated the energy savings targets for the Triennium 2 EE programs, extended the Triennium 1 period through December 31, 2024, and ordered that Triennium 2 would be a thirty (30)-month period covering January 1, 2025 through June 30, 2027.<sup>10</sup>

The Board approved the stipulations by the October 30, 2024 Orders.

### ***Direct Install***

DI is one (1) of the programs that comprise the suite of commercial and industrial EE programs formerly offered by New Jersey's Clean Energy Program ("NJCEP") and now offered by the Energy Utilities. Designed for existing small to mid-sized facilities with an average annual energy demand of less than 300 kilowatts/40,000 therms, DI is intended to offer a "turnkey" solution to the problem of upgrading older, inefficient lighting, heating, ventilation, and air conditioning ("HVAC"), and other operational equipment. DI provides a free, on-site energy assessment, which produces a report of recommended EE upgrades (or measures), a detailed cost estimate, and the opportunity to proceed with selected EE measures. The program covers up to eighty percent (80%) of the total project cost of these measures.

When offered by the NJCEP, DI was available to both commercial and governmental institutions. With the transition of the program to the Energy Utilities, the need for local governments and boards of education to comply with public contracting laws became a barrier to those entities' utilization of DI.<sup>11</sup> The LPCL, the PSCL, and the CCCL require that most contracts with a value that exceeds a specified threshold amount may be awarded only after public advertising for bids and subsequent bidding. N.J.S.A. 40A:11-4; N.J.S.A. 18A:18A-4; N.J.S.A. 18A:64A-25.3 and -25.4. These laws also provide for various exceptions to these requirements, when contracts may be awarded without advertising and bidding. One (1) such exception is made for public utilities. A contract otherwise subject to the requirements for advertising and bidding may be negotiated

---

<sup>8</sup> In re the Implementation of P.L. 2018, c. 17, the New Jersey Clean Energy Act of 2018, Regarding the Establishment of Energy Efficiency and Peak Demand Reduction Programs; In re the Implementation of P.L. 2018, c. 17, the New Jersey Clean Energy Act of 2018, Regarding the Second Triennium of Energy Efficiency and Peak Demand Reduction Programs; In re Electric Public Utilities and Gas Public Utilities Offering Energy Efficiency and Conservation Programs, Investing in Class I Renewable Energy Resources and Offering Class I Renewable Energy Programs in Their Respective Service Territories on a Regulated Basis, Pursuant to N.J.S.A. 48:3-98.1 and N.J.S.A. 48:3-87.9 - Minimum Filing Requirements, BPU Docket Nos. QO19010040, QO23030150, and QO17091004, Order dated May 24, 2023.

<sup>9</sup> In re the Implementation of P.L. 2018, c. 17, the New Jersey Clean Energy Act of 2018, Regarding the Establishment of Energy Efficiency and Peak Demand Reduction Programs; In re the Implementation of P.L. 2018, c. 17, the New Jersey Clean Energy Act of 2018, Regarding the Second Triennium of Energy Efficiency and Peak Demand Reduction Programs; In re Electric Public Utilities and Gas Public Utilities Offering Energy Efficiency and Conservation Programs, Investing in Class I Renewable Energy Resources and Offering Class I Renewable Energy Programs in Their Respective Service Territories on a Regulated Basis, Pursuant to N.J.S.A. 48:3-98.1 and N.J.S.A. 48:3-87.9 - Minimum Filing Requirements, BPU Docket Nos. QO19010040, QO23030150, and QO17091004, Order dated July 26, 2023.

<sup>10</sup> In re the Implementation of P.L. 2018, c. 17, the New Jersey Clean Energy Act of 2018, Regarding the Second Triennium of Energy Efficiency and Peak Demand Reduction Programs, BPU Docket No. QO23030150, Order dated October 25, 2023.

<sup>11</sup> N.J.S.A. 40A:11-1 to -60 (LPCL); N.J.S.A. 18A:18A-1 to -68 (PSCL); N.J.S.A. 18A:64A-25.1 to -25.44 (CCCL).

and awarded without public advertising for bids if the subject matter is “[t]he supplying of any product or the rendering of any service by a public utility, which is subject to the jurisdiction of the Board of Public Utilities, in accordance with the tariffs and schedules of charges made, charged and exacted, filed with said board[.]” N.J.S.A. 18A:18A-5(a)(7); see also N.J.S.A. 40A:11-5(1)(f); N.J.S.A. 18A:64A-25.5(a)(8).

The October 30, 2024 Orders incorporate by reference the design for the Triennium 2 program plans, included as Attachment 1 to each Stipulation. The program plans expressly address the barrier preventing local governments and public schools from accessing DI. The plans include a commitment by the Energy Utilities to develop a pathway for local governments and boards of education to access DI in a manner compatible with the exception from the standard advertising requirements that applies to goods and services provided by a public utility.

By the June 2025 Order, the Board found that the Energy Utilities’ DI public sector program pathway that employs a direct contracting model will qualify for the exception to the public advertising requirement applicable to Contracting Units provided by N.J.S.A. 40A:11-5(1)(f), N.J.S.A. 18A:18A-5(a)(7), and N.J.S.A. 18A:64A-25.5(a)(8), contingent upon Board approval of proposed tariff sheets that set forth the pricing for public sector DI services. The June 2025 Order further directed the Energy Utilities to file tariffs within eight (8) months of the Order’s effective date that clearly describe all public sector DI-related service categories and the associated prices and that comply with the provisions of the Order. In addition, the June 2025 Order directed any Energy Utility using more than one contractor to include in its tariff sheets, at a minimum, “up to” pricing for all public sector DI-related services to be offered. The Board required that this pricing reflect the total price to customers but did not require that the public tariff pages itemize the portion of the price that represents the mark-up to the contractor.

### ***ETG DI Tariff Filing***

On December 11, 2025, ETG submitted proposed tariffs sheets for Rate Schedule Energy Efficiency Measures (“EEM”) as part of a proposed Tariff for Gas Service, Elizabethtown Gas Company, B.P.U.N.J. No. 19. Rate Schedule EEM sets forth the charges applicable to Contracting Units, local governments and public schools, that participate in ETG’s DI program through the direct contracting model pathway. ETG also submitted confidential detailed pricing sheets to the Board and Rate Counsel that are available to participating Contracting Units that execute a non-disclosure agreement with ETG. On February 25, 2026, ETG submitted revised tariff sheets including language enabling County Colleges to participate in the Public Sector DI program pathway.

### ***SJG DI Tariff Filing***

On December 11, 2025, SJG submitted proposed tariffs sheets for Rate Schedule Energy Efficiency Measures (“EEM”) as part of a proposed Tariff for Gas Service, South Jersey Gas Company, B.P.U.N.J. No. 14. Rate Schedule EEM sets forth the charges applicable to Contracting Units, local governments and public schools, that participate in SJG’s DI program through the direct contracting model pathway. SJG also submitted confidential detailed pricing sheets to the Board and Rate Counsel that are available to participating Contracting Units that execute a non-disclosure agreement with SJG. On February 25, 2026, SJG submitted revised tariff sheets including language enabling County Colleges to participate in Public Sector DI program pathway.

**DISCUSSION AND FINDINGS**

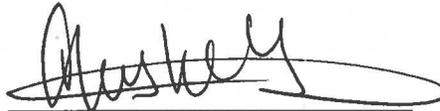
After a careful review of the record, the Board **FINDS** that the proposed "up to" charges set forth in ETG's and SJG's Rate Schedule EEM and the detailed pricing applicable to DI-related services to be offered to Contracting Units are just and reasonable. The Board **FURTHER FINDS** that ETG's and SJG's Rate Schedule EEM, the detailed pricing provided, and the availability of the detailed pricing to Contracting Units signing a confidentiality agreement result in the filed tariffs satisfying the exception to the public advertising requirement applicable to Contracting Units. Therefore, the Board **APPROVES** ETG's proposed Tariff for Gas Service, Elizabethtown Gas Company, B.P.U.N.J. No. 19, and SJG's proposed Tariff for Gas Service, South Jersey Gas Company, B.P.U.N.J. No. 14. The Board **AUTHORIZES** ETG and SJG to implement the charges proposed therein. The Board **DIRECTS** both ETG and SJG to file their compliance tariffs within five (5) business days of the effective date of this Order.

The Board **HEREBY AUTHORIZES** ETG and SJG to offer their DI program to Contracting Units utilizing a direct contracting or closed network model.

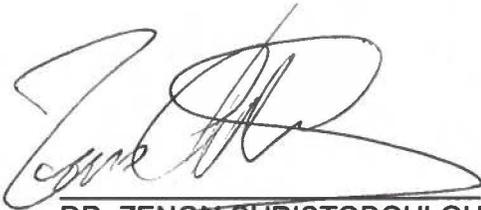
The effective date of this Order is March 25, 2026.

DATED: March 18, 2026

BOARD OF PUBLIC UTILITIES  
BY:



CHRISTINE GUHL-SADOVY  
PRESIDENT



DR. ZENON CHRISTODOULOU  
COMMISSIONER



MICHAEL BANGE  
COMMISSIONER

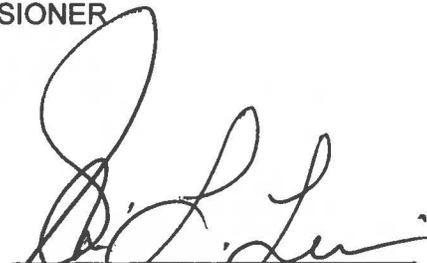


EMMA REBORN  
COMMISSIONER



JOSEPH COVIELLO  
COMMISSIONER

ATTEST:



SHERRIL L. LEWIS  
BOARD SECRETARY

IN THE MATTER OF THE IMPLEMENTATION OF P.L. 2018, C. 17, THE NEW JERSEY CLEAN ENERGY ACT OF 2018, REGARDING THE SECOND TRIENNIUM OF ENERGY EFFICIENCY AND PEAK DEMAND REDUCTION PROGRAMS

DOCKET NO. QO23030150

SERVICE LIST

**New Jersey Board of Public Utilities**

44 South Clinton Avenue, 1st Floor  
Post Office Box 350  
Trenton, NJ 08625-0350

Sherri L. Lewis, Board Secretary  
[board.secretary@bpu.nj.gov](mailto:board.secretary@bpu.nj.gov)

Robert Brabston, Esq., Executive Director  
[robert.brabston@bpu.nj.gov](mailto:robert.brabston@bpu.nj.gov)

Stacy Peterson, Deputy Executive Director  
[stacy.peterson@bpu.nj.gov](mailto:stacy.peterson@bpu.nj.gov)

General Counsel's Office

Ava-Marie Madeam, General Counsel  
[avamarie.madeam@bpu.nj.gov](mailto:avamarie.madeam@bpu.nj.gov)

Elsbeth Hans, Deputy General Counsel  
[elsbeth.hans@bpu.nj.gov](mailto:elsbeth.hans@bpu.nj.gov)

Rachel Boylan  
[rachel.boylan@bpu.nj.gov](mailto:rachel.boylan@bpu.nj.gov)

Michael Hunter  
[michael.hunter@bpu.nj.gov](mailto:michael.hunter@bpu.nj.gov)

Office of the Economist

Benjamin Witherell, Ph.D., Chief Economist  
[benjamin.witherell@bpu.nj.gov](mailto:benjamin.witherell@bpu.nj.gov)

Dianne Crilly  
[dianne.crilly@bpu.nj.gov](mailto:dianne.crilly@bpu.nj.gov)

Jackie O'Grady  
[jackie.ogrady@bpu.nj.gov](mailto:jackie.ogrady@bpu.nj.gov)

Division of State Energy Services

Sara Bluhm Gibson, Director  
[sara.bluhm@bpu.nj.gov](mailto:sara.bluhm@bpu.nj.gov)

Michelle Rossi  
[michelle.rossi@bpu.nj.gov](mailto:michelle.rossi@bpu.nj.gov)

**NJBPU, cont'd.**

Division of Clean Energy

Veronique Oomen, Director  
[veronique.oomen@bpu.nj.gov](mailto:veronique.oomen@bpu.nj.gov)

Stacy Ho Richardson, Deputy Director  
[stacy.richardson@bpu.nj.gov](mailto:stacy.richardson@bpu.nj.gov)

Kevin Monte de Ramos  
Bureau Chief, Energy Efficiency and Building  
Decarbonization  
[kevin.montederamos@bpu.nj.gov](mailto:kevin.montederamos@bpu.nj.gov)

Philip Chao  
[philip.chao@bpu.nj.gov](mailto:philip.chao@bpu.nj.gov)

Rupa Deshmukh  
[rupa.deshmukh@bpu.nj.gov](mailto:rupa.deshmukh@bpu.nj.gov)

Indrani Pal  
[indrani.pal@bpu.nj.gov](mailto:indrani.pal@bpu.nj.gov)

David Titus  
[david.titus@bpu.nj.gov](mailto:david.titus@bpu.nj.gov)

Dustin Wang  
[dustin.wang@bpu.nj.gov](mailto:dustin.wang@bpu.nj.gov)

**New Jersey Division of Law**

Department of Law & Public Safety  
R.J. Hughes Justice Complex, 7<sup>th</sup> Floor West  
25 Market Street  
Post Office Box 112  
Trenton, NJ 08625-0112

Pamela Owen, Assistant Section Chief, DAG  
[pamela.owen@law.njoag.gov](mailto:pamela.owen@law.njoag.gov)

Matko Ilic, DAG  
[matko.ilic@law.njoag.gov](mailto:matko.ilic@law.njoag.gov)

Steven A. Chaplar, DAG  
[steven.chaplar@law.njoag.gov](mailto:steven.chaplar@law.njoag.gov)

**New Jersey Division of Rate Counsel**

140 East Front Street, 4th Floor  
Post Office Box 003  
Trenton, NJ 08625-0003

Brian Lipman, Esq., Director  
[blipman@rpa.nj.gov](mailto:blipman@rpa.nj.gov)

Maura Caroselli, Esq., Managing Attorney  
[mcaroselli@rpa.nj.gov](mailto:mcaroselli@rpa.nj.gov)

Mamie W. Purnell, Esq.  
[mpurnell@rpa.nj.gov](mailto:mpurnell@rpa.nj.gov)

**Atlantic City Electric Company**

500 N. Wakefield Drive  
P.O. Box 6066  
Newark, DE 19714-6066

Neil Hlawatsch, Esq., Assistant General Counsel  
[neil.hlawatsch@exceloncorp.com](mailto:neil.hlawatsch@exceloncorp.com)

Kenneth Wan, Esq.  
[kennth.wan@exceloncorp.com](mailto:kennth.wan@exceloncorp.com)

Julia Reilly  
[julia.reilly@pepcoholdings.com](mailto:julia.reilly@pepcoholdings.com)

**Elizabethtown Gas Company & South Jersey Gas Company**

Sheree Kelly, JD, MBA, Regulatory Affairs Counsel  
South Jersey Industries  
520 Green Lane  
Union, NJ 07083  
[skelly@sjindustries.com](mailto:skelly@sjindustries.com)

**Jersey Central Power & Light Company**

Michael Martelo, Esq., Attorney  
300 Madison Avenue  
P.O. Box 1911  
Morristown, NJ 07962-1911  
[mmartelo@firstenergycorp.com](mailto:mmartelo@firstenergycorp.com)

**New Jersey Natural Gas Company**

Andrew K. Dembia, Esq., Regulatory Affairs Counsel  
1415 Wyckoff Road  
P.O. Box 1464  
Wall, New Jersey 07719  
[adembia@njng.com](mailto:adembia@njng.com)

**Public Service Electric and Gas Company**

Stacey M. Mickles, Associate Counsel - Regulatory  
80 Park Plaza, T10  
P.O. Box 570  
Newark, New Jersey 07102  
[stacey.mickles@pseg.com](mailto:stacey.mickles@pseg.com)

**Rockland Electric Company**

Christian Malanga, Esq., Associate Counsel  
4 Irving Place  
New York, New York 10003  
[malangac@coned.com](mailto:malangac@coned.com)

Ben Falber, Esq., Associate Counsel  
4 Irving Place New York, New York 10003  
[falberb@coned.com](mailto:falberb@coned.com)

**Eastern Environmental Law Center**

One Gateway Center, Suite 2600  
Newark, NJ 07102

Kaitlin Morrison, Esq.  
[kmorrison@easternenvironmental.org](mailto:kmorrison@easternenvironmental.org)

Maggie Broughton, Esq.  
[mbroughton@easternenvironmental.org](mailto:mbroughton@easternenvironmental.org)

**Energy Efficiency Alliance of New Jersey**

Maeve Cannon, Esq.  
Stevens & Lee  
510 Carnegie Center Drive, Suite 400  
Princeton, NJ 08540  
[maeve.cannon@stevenslee.com](mailto:maeve.cannon@stevenslee.com)

**New Jersey Large Energy Users Coalition**

Steven S. Goldenberg, Esq.  
Giordano, Halleran & Ciesla, P.C.  
125 Half Mile Road, Suite 300  
Red Bank, NJ 07701-6777  
[sgoldenberg@ghclaw.com](mailto:sgoldenberg@ghclaw.com)

**Convergent Energy and Power Inc.**

7 Times Square, Suite 3504  
New York, NY 10036

Katie Guerry, SVP Regulatory Affairs  
[kguerry@convergentep.com](mailto:kguerry@convergentep.com)

Emma Marshall-Torres, Regulatory Affairs Manager  
[emarshall-torres@convergentep.com](mailto:emarshall-torres@convergentep.com)

Nathan C. Howe  
K&L Gates LLP  
One Newark Center  
1085 Raymond Blvd.  
Newark, NJ 07102  
[nathan.howe@klgates.com](mailto:nathan.howe@klgates.com)

**CPower**

Aaron Breidenbaugh, Senior Director of Regulatory  
Affairs and Public Policy  
64 Westview Rd  
Voorheesville, NY 12186  
[aaron.breidenbaugh@cpowerenergy.com](mailto:aaron.breidenbaugh@cpowerenergy.com)

Steven S. Goldenberg, Esq.  
Giordano, Halleran & Ciesla, P.C.  
125 Half Mile Road, Suite 300  
Red Bank, NJ 07701-6777  
[sgoldenberg@ghclaw.com](mailto:sgoldenberg@ghclaw.com)

**Google, LLC**

Bevan, Mosca & Giuditta P.C.  
163 Madison Avenue, Suite 220-8  
Morristown, NJ 07960

Murray E. Bevan, Esq.  
[mbevan@bmg.law](mailto:mbevan@bmg.law)

Jennifer McCave, Esq.  
[jmccave@bmg.law](mailto:jmccave@bmg.law)

**Uplight**

Norris McLaughlin, P.A.  
400 Crossing Boulevard, 8th Floor  
P.O. Box 5933  
Bridgewater, NJ 08807

James H. Laskey, Esq.  
[jlaskey@norris-law.com](mailto:jlaskey@norris-law.com)

Anthony D'Elia  
[adelia@norris-law.com](mailto:adelia@norris-law.com)

Neil Veilleux  
Uplight Inc.  
2350 Junction Pl, Ste 200  
Boulder, CO 80301  
[neil.veilleux@uplight.com](mailto:neil.veilleux@uplight.com)



Sheree L. Kelly, Esq.  
Regulatory Affairs Counsel

520 Green Lane  
Union, NJ 07083  
T: (908) 536-0877  
skelly@sjindustries.com

February 25, 2026

***VIA BPU E-FILING SYSTEM AND ELECTRONIC MAIL***

Sherri Lewis, Board Secretary  
New Jersey Board of Public Utilities  
44 South Clinton Avenue  
Trenton, New Jersey 08625  
[Sherri.Lewis@bpu.nj.gov](mailto:Sherri.Lewis@bpu.nj.gov)

**Re: In the Matter of Implementation of P.L. 2018, C. 17, The New Jersey Clean Energy Act of 2018, Regarding the Second Triennium of Energy Efficiency and Peak Demand Reduction Programs, BPU Docket No. QO23030150**

Dear Secretary Lewis:

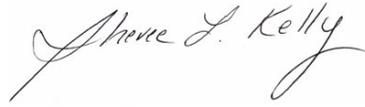
On December 11, 2025, Elizabethtown Gas Company (“ETG” or “Company”) filed proposed tariff sheets for the Energy Efficiency Measures (“EEM”) rate schedule that inadvertently omitted language pertaining to the County College Contracts Law, N.J.S.A. 18A:64A-25.5(a)(8). The EEM rate schedule sets forth the charges applicable to public entities for select DI programs offered by the Company.

As such, please replace the proposed tariff sheets from the December 11, 2025 filing with those attached to this letter.

In accordance with the Board’s Orders dated March 19, 2020 and June 10, 2020 issued in BPU Docket No. EO20030254, hard copies are not being submitted at this time, but can be provided at a later time, if needed.

Thank you for your attention to this matter.

Respectfully submitted,

A handwritten signature in black ink, reading "Sheree L. Kelly". The signature is written in a cursive style with a large, looping initial "S".

Sheree L. Kelly, Esq.

cc: Service List (via email)

# ATTACHMENT A

TABLE OF CONTENTS  
(continued)

	<u>Sheet No.</u>
11. RECONNECTION AND TAMPERING CHARGES	
11.01 – Reconnection and Collection Charges	25
11.02 – Tampering Charge	25
11.03 – Diversion of Service	26
12. CONTINUITY OF SERVICE	26
13. LIMITATION OF SERVICE AVAILABILITY	26
14. CHARACTERISTICS OF SUPPLIED GAS	27
15. GENERAL	
15.01 – Inspection of Customer Facilities	27
15.02 – Force Majeure	27
16. GAS CURTAILMENT PLAN	
16.01 – Purpose	28
16.02 – Definition of Essential Gas Users	28
16.03 – Actions Required Before Implementation of the Gas Curtailment Plan	28
16.04 – Curtailment Plan Action Steps	29
16.05 – Appropriation of End User Transportation Gas	30
16.06 – Liability Exclusion	30
17. UNAUTHORIZED GAS USE	30
18. NEW JERSEY SALES AND USE TAX	32
19. NEGOTIATED RATES, TERMS AND CONDITIONS	33
<u>20. ENERGY EFFICIENCY MEASURES (EEM)</u>	<u>34.1</u>

---

Date of Issue: ~~November 26, 2024~~xxx1

Effective: Service Rendered  
on and after ~~December 1,~~  
~~2024~~xxx2

Issued by: Christie McMullen, President  
520 Green Lane  
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities  
Dated ~~November 21, 2024~~xxx3 in Docket No. ~~GR24020158~~xxx4

20. ENERGY EFFICIENCY MEASURES (EEM)

APPLICABLE TO USE OF SERVICE FOR:

The following charges are applicable to customers who must comply with the public bidding requirements as set forth in the Local Public Contracts Law at N.J.S.A. 40A:11-5(1)(f), the Public Schools Contracts Law at N.J.S.A. 18A:18A-5a(7), and the County College Contracts Law at N.J.S.A. 18A:64A-25.5(a)(8), for the measures listed below, provided to customers under the following select energy efficiency programs offered by the Company.

Direct Install – for Public Entities only

Lighting Services

Labor per fixture for interior and exterior applications, as per prevailing wages:

LED Lamp Replacements with Direct Line – Up to \$130.00

LED Fixture Replacement – Up to \$394.00

Lighting Controls – Up to \$527.00

Lighting Systems and Materials at cost plus mark-up

1. Other Energy Efficiency Services

Non-lighting (e.g. HVAC, controls) at cost plus mark-up, proposals will depend on specifications and site conditions.

2. Special Provisions

Pricing on lighting labor by fixture type, as well as mark-ups on lighting systems and materials and non-lighting materials and labor, will be filed with the BPU annually; public entities may request pricing details on a confidential basis.

---

Date of Issue: xxx1

Effective: Service Rendered  
on and after xxx2

Issued by: Christie McMullen, President  
520 Green Lane  
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities  
Dated xxx3 in Docket No. xxx4

**ATTACHMENT B**

**CONFIDENTIAL**

**TO BE PROVIDED TO BOARD STAFF AND RATE COUNSEL ONLY**



Sheree L. Kelly, Esq.  
Regulatory Affairs Counsel

520 Green Lane  
Union, NJ 07083  
T: (908) 536-0877  
skelly@sjindustries.com

February 25, 2026

***VIA BPU E-FILING SYSTEM AND ELECTRONIC MAIL***

Sherri Lewis, Board Secretary  
New Jersey Board of Public Utilities  
44 South Clinton Avenue  
Trenton, New Jersey 08625  
[Sherri.Lewis@bpu.nj.gov](mailto:Sherri.Lewis@bpu.nj.gov)

**Re: In the Matter of Implementation of P.L. 2018, C. 17, The New Jersey Clean Energy Act of 2018, Regarding the Second Triennium of Energy Efficiency and Peak Demand Reduction Programs, BPU Docket No. QO23030150**

Dear Secretary Lewis:

On December 11, 2025, South Jersey Gas Company (“SJG” or “Company”) filed proposed tariff sheets for the Energy Efficiency Measures (“EEM”) rate schedule that inadvertently omitted language pertaining to the County College Contracts Law, N.J.S.A. 18A:64A-25.5(a)(8). The EEM rate schedule sets forth the charges applicable to public entities for select DI programs offered by the Company.

As such, please replace the proposed tariff sheets from the December 11, 2025 filing with those attached to this letter.

In accordance with the Board’s Orders dated March 19, 2020 and June 10, 2020 issued in BPU Docket No. EO20030254, hard copies are not being submitted at this time, but can be provided at a later time, if needed.

Thank you for your attention to this matter.



Sheree L. Kelly, Esq.  
Regulatory Affairs Counsel

520 Green Lane  
Union, NJ 07083  
T: (908) 536-0877  
skelly@sjindustries.com

Respectfully submitted,

A handwritten signature in black ink that reads "Sheree L. Kelly".

Sheree L. Kelly, Esq.

cc: Service List (via email)

# ATTACHMENT A

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Second Revised Sheet No. 2  
Superseding First Revised Sheet No. 2**

**TABLE OF CONTENTS**

	<b>Sheet No.</b>
Title Page	1
Table of Contents	2
List of Communities Served	3-4
Map of Territory	5
Rate Schedules:	
Residential Service (RSG)	6-9
General Service (GSG)	10-13a
General Service – Large Volume (GSG-LV)	14-17
Comprehensive Transportation Service (CTS)	18-24
Large Volume Service (LVS)	25-30
Firm Electric Service (FES)	31-37
Electric Generation Service (EGS)	38-42
Electric Generation Service – Large Volume (EGS-LV)	43-48
Yard Lighting Service (YLS)	49
Street Lighting Service (SLS)	50
Interruptible Gas Service (IGS)	51-54
Interruptible Transportation Service (ITS)	55-59
Natural Gas Vehicle (NGV)	60-64
<b>Energy Efficiency Measures (EEM)</b>	<b>64a</b>
Rider “A” Basic Gas Supply Service Clause (BGSS)	65-69
Rider “B” Infrastructure Investment Program (“IIP”)	70-70a
Rider “C” Transportation Initiation Clause (TIC)	71
Rider “D” Customer Owned Gas Clause (COGC)	72-73
Rider “E” Societal Benefits Clause (SBC)	74-76
Rider “F” Temperature Adjustment Clause (TAC)	77-80
Rider “G” Remediation Adjustment Clause (RAC)	81-84
Rider “H” Reserved For Future Use	85
Rider “I” Balancing Service Clause - Large Volume (BSC-LV)	86-91
Rider “J” Balancing Service Clause - General Service (BSC-GS)	92-96
Rider “K” Clean Energy Program (CLEP) Clause	97-98
Rider “L” SUT Clause (SUTC)	99-100
Rider “M” Conservation Incentive Program (CIP)	101-104
Rider “N” Energy Efficiency Tracker (EET)	105
General Terms and Conditions - Index	106-107
General Terms and Conditions	108-127
Standard Gas Service Agreement (GS)	128-131
Standard Gas Service Agreement (LV)	132-135
Standard Gas Service Agreement (ITS)	136-139
Standard Gas Service Agreement (IGS)	140-142
Standard Gas Service Agreement (EGS)	143-147
Standard Gas Service Agreement (FES)	148-151
Standard Gas Service Agreement (NGV)	152-155
Aggregator’s/Marketer’s Agreement (A/M)	156-161
Appendix “A”	Appendix A – 1- 16
Appendix “B”	Appendix B – 1- 3

**Issued \_\_\_\_\_  
by South Jersey Gas Company,  
B. Schomber, President**

**Effective with service rendered  
on and after \_\_\_\_\_**

**Filed pursuant to Order in Docket No. \_\_\_\_\_ of the Board of  
Public Utilities, State of New Jersey, dated \_\_\_\_\_**

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Original Sheet No. 64a**

**ENERGY EFFICIENCY MEASURES (EEM)**

**APPLICABLE TO USE OF SERVICE FOR:**

The following charges are applicable to customers who must comply with the public bidding requirements as set forth in the Local Public Contracts Law at N.J.S.A. 40A:11-5(1)(f), the Public Schools Contracts Law at N.J.S.A. 18A:18A-5a(7), and the County College Contracts Law at N.J.S.A. 18A:64A-25.5(a)(8), for the measures listed below, provided to customers under the following select energy efficiency programs offered by the Company.

**DIRECT INSTALL – for Public Entities only**

Lighting Services

Labor per fixture for interior and exterior applications, as per prevailing wages:

LED Lamp Replacements with Direct Line – Up to \$130.00

LED Fixture Replacement – Up to \$394.00

Lighting Controls – Up to \$527.00

**Lighting Systems and Materials at cost plus mark-up**

**Other Energy Efficiency Services**

Non-lighting (e.g. HVAC, controls) at cost plus mark-up, proposals will depend on specifications and site conditions.

**Special Provisions:**

a) Pricing on lighting labor by fixture type, as well as mark-ups on lighting systems and materials and non-lighting materials and labor, will be filed with the BPU annually; public entities may request pricing details on a confidential basis.

Issued \_\_\_\_\_  
by South Jersey Gas Company,  
B. Schomber, President

Effective with service rendered  
on and after \_\_\_\_\_

Filed pursuant to Order in Docket No. \_\_\_\_\_ of the  
Board of Public Utilities, State of New Jersey, dated \_\_\_\_\_

ATTACHMENT B

**CONFIDENTIAL**

TO BE PROVIDED TO BPU AND RATE COUNSEL ONLY